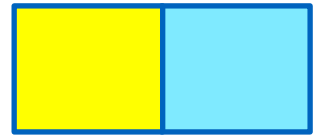




SCOTTISHPOWER
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East Anglia ONE North and East Anglia TWO Offshore Windfarms

Draft Statement of Common Ground Historic England (Offshore)

Applicants: East Anglia ONE North Limited and East Anglia TWO Limited
Document Reference: ExA.SoCG-36.D3.V2
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Author: Royal HaskoningDHV

Applicable to **East Anglia ONE North** and **East Anglia TWO**



Revision Summary				
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Description of Revisions			
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DRAFT



Glossary of Acronyms

AC	Alternating Current
AONB	Area of Outstanding Natural Beauty
APP	Application Document
CBS	Cement Bound Sand
CCS	Construction Consolidation Sites
DCO	Development Consent Order
EIA	Environmental Impact Assessment
ES	Environmental Statement
HDD	Horizontal Directional Drilling
HE	Historic England
HVAC	High Voltage Alternating Current
NPPF	National Planning Policy Framework
NGET	National Grid Electricity Transmission
O&M	Operation and Maintenance
PCAEP	Pre-Commencement Archaeological Execution Plan
PEIR	Preliminary Environmental Information Report
PRoW	Public Rights of Way
SoCG	Statement of Common Ground
SuDS	Sustainable Drainage System
WSI	Written Scheme of Investigation



Glossary of Terminology

Applicant	East Anglia TWO Limited / East Anglia ONE North Limited
Cable sealing end compound	A compound which allows the safe transition of cables between the overhead lines and underground cables which connect to the National Grid substation.
Cable sealing end (with circuit breaker) compound	A compound (which includes a circuit breaker) which allows the safe transition of cables between the overhead lines and underground cables which connect to the National Grid substation.
Construction consolidation sites	Compounds associated with the onshore works which may include elements such as hard standings, lay down and storage areas for construction materials and equipment, areas for vehicular parking, welfare facilities, wheel washing facilities, workshop facilities and temporary fencing or other means of enclosure.
Construction operation and maintenance platform	A fixed offshore structure required for construction, operation, and maintenance personnel and activities.
Development area	The area comprising the onshore development area and the offshore development area (described as the 'order limits' within the Development Consent Order).
East Anglia ONE North project	The proposed project consisting of up to 67 wind turbines, up to four offshore electrical platforms, up to one construction, operation and maintenance platform, inter-array cables, platform link cables, up to one operational meteorological mast, up to two offshore export cables, fibre optic cables, landfall infrastructure, onshore cables and ducts, onshore substation, and National Grid infrastructure.
East Anglia TWO project	The proposed project consisting of up to 75 wind turbines, up to four offshore electrical platforms, up to one construction, operation and maintenance platform, inter-array cables, platform link cables, up to one operational meteorological mast, up to two offshore export cables, fibre optic cables, landfall infrastructure, onshore cables and ducts, onshore substation, and National Grid infrastructure.
East Anglia TWO / ONE North windfarm site	The offshore area within which wind turbines and offshore platforms will be located.
European site	Sites designated for nature conservation under the Habitats Directive and Birds Directive, as defined in regulation 8 of the Conservation of Habitats and Species Regulations 2017 and regulation 18 of the Conservation of Offshore Marine Habitats and Species Regulations 2017. These include candidate Special Areas of Conservation, Sites of Community Importance, Special Areas of Conservation and Special Protection Areas.
Horizontal directional drilling (HDD)	A method of cable installation where the cable is drilled beneath a feature without the need for trenching.
HDD temporary working area	Temporary compounds which will contain laydown, storage and work areas for HDD drilling works.
Inter-array cables	Offshore cables which link the wind turbines to each other and the offshore electrical platforms, these cables will include fibre optic cables.
Jointing bay	Underground structures constructed at intervals along the onshore cable route to join sections of cable and facilitate installation of the cables into the buried ducts.



Landfall	The area (from Mean Low Water Springs) where the offshore export cables would make contact with land, and connect to the onshore cables.
Link boxes	Underground chambers within the onshore cable route housing electrical earthing links.
Meteorological mast	An offshore structure which contains metrological instruments used for wind data acquisition.
Mitigation areas	Areas captured within the onshore development area specifically for mitigating expected or anticipated impacts.
Marking buoys	Buoys to delineate spatial features / restrictions within the offshore development area.
Monitoring buoys	Buoys to monitor <i>in situ</i> condition within the windfarm, for example wave and metocean conditions.
National electricity grid	The high voltage electricity transmission network in England and Wales owned and maintained by National Grid Electricity Transmission
National Grid infrastructure	A National Grid substation, cable sealing end compounds, cable sealing end (with circuit breaker) compound, underground cabling and National Grid overhead line realignment works to facilitate connection to the national electricity grid, all of which will be consented as part of the proposed East Anglia TWO / East Anglia ONE North project Development Consent Order but will be National Grid owned assets.
National Grid overhead line realignment works	Works required to upgrade the existing electricity pylons and overhead lines (including cable sealing end compounds and cable sealing end (with circuit breaker) compound) to transport electricity from the National Grid substation to the national electricity grid.
National Grid overhead line realignment works area	The proposed area for National Grid overhead line realignment works.
National Grid substation	The substation (including all of the electrical equipment within it) necessary to connect the electricity generated by the proposed East Anglia TWO / East Anglia ONE North project to the national electricity grid which will be owned by National Grid but is being consented as part of the proposed East Anglia TWO / East Anglia ONE North project Development Consent Order.
National Grid substation location	The proposed location of the National Grid substation.
Natura 2000 site	A site forming part of the network of sites made up of Special Areas of Conservation and Special Protection Areas designated respectively under the Habitats Directive and Birds Directive.
Offshore cable corridor	This is the area which will contain the offshore export cables between offshore electrical platforms and landfall.
Offshore development area	The East Anglia TWO / East Anglia ONE North windfarm site and offshore cable corridor (up to Mean High Water Springs).
Offshore electrical infrastructure	The transmission assets required to export generated electricity to shore. This includes inter-array cables from the wind turbines to the offshore electrical platforms, offshore electrical platforms, platform link cables and export cables from the offshore electrical platforms to the landfall.
Offshore electrical platform	A fixed structure located within the windfarm area, containing electrical equipment to aggregate the power from the wind turbines and convert it into a more suitable form for export to shore.



Offshore export cables	The cables which would bring electricity from the offshore electrical platforms to the landfall. These cables will include fibre optic cables.
Offshore infrastructure	All of the offshore infrastructure including wind turbines, platforms, and cables.
Offshore platform	A collective term for the construction, operation and maintenance platform and the offshore electrical platforms.
Onshore cable corridor	The corridor within which the onshore cable route will be located.
Onshore cable route	This is the construction swathe within the onshore cable corridor which would contain onshore cables as well as temporary ground required for construction which includes cable trenches, haul road and spoil storage areas.
Onshore cables	The cables which would bring electricity from landfall to the onshore substation. The onshore cable is comprised of up to six power cables (which may be laid directly within a trench, or laid in cable ducts or protective covers), up to two fibre optic cables and up to two distributed temperature sensing cables.
Onshore development area	The area in which the landfall, onshore cable corridor, onshore substation, landscaping and ecological mitigation areas, temporary construction facilities (such as access roads and construction consolidation sites), and the National Grid Infrastructure will be located.
Onshore infrastructure	The combined name for all of the onshore infrastructure associated with the proposed East Anglia TWO / East Anglia ONE North project from landfall to the connection to the national electricity grid.
Onshore preparation works	Activities to be undertaken prior to formal commencement of onshore construction such as pre-planting of landscaping works, archaeological investigations, environmental and engineering surveys, diversion and laying of services, and highway alterations.
Onshore substation	The East Anglia TWO / East Anglia ONE North substation and all of the electrical equipment within the onshore substation and connecting to the National Grid infrastructure.
Onshore substation location	The proposed location of the onshore substation for the proposed East Anglia TWO / East Anglia ONE North project.
Platform link cable	Electrical cable which links one or more offshore platforms. These cables will include fibre optic cables.
Safety zones	A marine area declared for the purposes of safety around a renewable energy installation or works / construction area under the Energy Act 2004.
Scour protection	Protective materials to avoid sediment being eroded away from the base of the foundations as a result of the flow of water.
Transition bay	Underground structures at the landfall that house the joints between the offshore export cables and the onshore cables.



1 Introduction

1.1 Background

1. This Statement of Common Ground (SoCG) has been prepared between East Anglia TWO Limited, East Anglia ONE North (hereafter the Applicants) and The Historic Buildings and Monuments Commission for England (known as Historic England (HE)). It identifies areas of the East Anglia TWO and East Anglia ONE North Development Consent Order (DCO) applications (the Applications) where matters are agreed or not agreed between the parties.
2. The Applicants have had regard to the guidance for the examination of applications for development consent (Department for Communities and Local Government, 2015) when compiling this SoCG.
3. This SoCG has been structured to reflect topics of the Applications which are of interest to HE. Topic specific matters agreed, not agreed and actions to resolve between the Applicants and HE are included within this SoCG.
4. The table(s) presented below represent the SoCG with the Applicants and HE in respect of the following topics:
 - Marine Archaeology and Cultural Heritage; and
 - Development Consent Order (DCO).
5. Throughout the SoCG the phrase “Agreed” identifies any point of agreement between the Applicants and HE. The phrase “Not Agreed” identifies any point that is not yet agreed between the Applicants and HE.
6. The matters considered within this SoCG apply only to HE’s statutory remit, which covers matters relating to historic environments in the context of policy responsibilities of a number of UK Government departments – particularly with regard to land use planning matters. Pursuant to The National Heritage Act (2002), HE’s remit extends to cover maritime archaeology in the English area of the UK Territorial Sea and providing advice in recognition of the identified English marine plan areas (inshore and offshore) as defined within the Marine and Coastal Access Act 2009. Matters that are not yet agreed will be the subject of ongoing discussion between the Applicants and HE to reach agreement on the matter wherever possible, or refine the extent of disagreement between parties. The notes column of the SoCG tables provides commentary on these matters.
7. This document is applicable to both the East Anglia TWO and East Anglia ONE North DCO applications, and therefore is endorsed with the yellow and blue icon used to identify materially identical documentation in accordance with the



Examining Authority's procedural decisions on document management of 23rd December 2019 (PD-004). Where rows within **Table 3** relate only East Anglia TWO or East Anglia ONE North, these are indicated by the colour coding within the tables. Notwithstanding the Project alone statements, whilst this document has been submitted to both Examinations, if it is read for one project submission there is no need to read it for the other project submission.

1.2 The Development

8. The key offshore components of each project will comprise:

- Offshore wind turbines and their associated foundations;
- Offshore platforms - up to four offshore electrical platforms and their associated foundations supporting some of the windfarm's electrical equipment, and up to one construction, operation and maintenance platform and associated foundations that may cater for personnel and activities required during the construction phase and operation and maintenance of the windfarm;
- Sub-sea cables between the wind turbines and offshore electrical platforms (inter-array), between separate offshore platforms (platform link cables) and between offshore electrical platforms and the landfall (export cables);
- Scour protection around foundations and on inter-array, platform link and export sub-sea cables as required; and
- Potential for one meteorological mast (met mast) and its associated foundations for monitoring wind speeds during the operational phase of the windfarm.

9. The key onshore components of each project will comprise:

- The landfall site with up to two transition bays to connect the onshore and offshore cables;
- Up to six onshore cables, up to two fibre optic cables and up to two distributed temperature sensing (DTS) cables installed underground (some or all of which may be installed in ducts) and associated jointing bays installed underground;
- Onshore substation; and
- Electrical cable connection between the onshore substation and National Grid substation.

10. National grid infrastructure will also be required to connect each project to the national electricity grid. Key components of the National Grid infrastructure which is common to both projects will comprise:



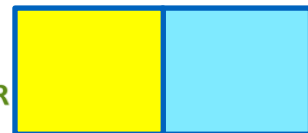
- National Grid substation (note the proposed projects will share one National Grid substation);
- Cable sealing end compounds and a cable sealing end (with circuit breaker) compound; and
- Realignment of the existing overhead lines; including the reconstruction or replacement of up to three existing overhead pylons in proximity to the National Grid substation and the addition of up to one new pylon in close proximity to existing overhead pylons.

1.3 Summary of Agreed, Not Agreed and Outstanding matters

11. As requested in the Examining Authority's procedural decision of 23rd December 2019 (PD-004), **Table 1** provides a summary of the matters agreed, not agreed and those which are outstanding between the Applicants and Historic England for each of the relevant receptor topics. For further information on agreements that are outstanding / under discussion and for which the Applicants and Historic England are working to address within the examination period, see the detailed agreement **Table 3**.

Table 1 Summary of Agreed, Not Agreed and Outstanding Matters

Topic	Agreed, Not Agreed or Outstanding
Marine Archaeology and Cultural Heritage	Outstanding
Development Consent Order	Outstanding



2 Statement of Common Ground

12. A summary of the consultation undertaken to date with HE and the matters agreed or not agreed between the Applicants and HE (based on discussions and information exchanged between the Applicants and HE during the pre-application and examination phases of the applications) are set out in **Table 2**.

2.1 Marine Archaeology and Cultural Heritage

13. Each project has the potential to impact upon marine archaeology and cultural heritage. **Chapter 16 Marine Archaeology and Cultural Heritage** of the Environmental Statement (ES) (APP-064) provides an assessment of the significance of these impacts.
14. **Table 2** provides an overview of consultation undertaken with HE regarding marine archaeology and cultural heritage. Further details on the stakeholder engagement process for marine archaeology and cultural heritage can be found in the Consultation Report (APP-029).

Table 2 Summary of consultation with HE regarding marine archaeology and cultural heritage

Date	Contact Type	Topic
Pre-Application		
3 rd May 2017	Meeting	Agreement sought regarding EIA survey methodology and data collection.
17 th July 2017	Briefing Note	Briefing note to HE detailing new sidescan sonar, swath-bathymetry, sub-bottom profile and magnetometer data will be collected for areas of Sizewell corridor not previously surveyed as part of ZEA.
3 rd August 2017	Briefing Note	Briefing note to HE detailing new sidescan sonar and swath data collected and used in conjunction with ZEA data for areas within former zone.
27 th February 2018	Briefing Note	Briefing note sent to all ETG stakeholders outlining minor changes to the cable corridor. Stakeholders to review and confirm they are satisfied with amendments.
Post-Application		
24 th February 2020	Meeting	First SoCG Meeting
12 th March 2020	Meeting	Second SoCG Meeting
6 th August 2020	Meeting	Third SoCG Meeting



Date	Contact Type	Topic
8 th December 2020	Meeting	Fourth SoCG Meeting

15. **Table 3** presents the matters agreed or not agreed with HE in relation to marine archaeology and cultural heritage relating to potential unknown heritage assets.



Table 3 Marine Archaeology and Cultural Heritage

ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
Environmental Impact Assessment						
HE-001	Existing Environment	Sufficient survey data has been collected to inform the assessment.	Agreed	Agreed	Agreed	None
HE-002	Assessment Methodology	The ES adequately characterises the known and potential features of the marine historic environment within the Project study area.	Outstanding	Outstanding	Outstanding	<p>HE Position: To ensure that the environmental impact assessment and the resulting decision involve full consideration of archaeological sites and their settings, we request that the European Convention on the Protection of the Archaeological Heritage (revised) (Valletta 1992) is referenced appropriately. This is also applicable to the Outline Offshore WSI.</p> <p>Applicant's Position: The Applicants do not intend to amend the ES chapter but have amended the Outline Offshore WSI accordingly which has been resubmitted at Deadline 3 (document reference ExA. EA2-DWF-ENV-REP-IBR-000940).</p>



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
						Agreed Position: Subject to HE's review of updated WSI – anticipate that this statement will be agreed.
HE-003	Assessment Methodology	The impact assessment methodologies used for the EIA provide an appropriate approach to assessing potential impacts of the project.	Agreed	Agreed	Agreed	None
HE-004	Assessment Methodology	The worst case scenario presented in the assessment is appropriate.	Agreed	Agreed	Agreed	None
HE-005	Assessment Conclusions	The assessment of impacts for construction, operation and decommissioning presented are consistent with the agreed assessment methodologies.	Agreed	Agreed	Agreed	None
HE-006	Assessment Conclusions	The assessment of cumulative impacts is consistent with the agreed methodologies.	Agreed	Agreed	Agreed	None



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
HE-007	Mitigation	Given the impacts of the project, the proposed mitigation outlined in the Offshore Schedule of Mitigation (APP-574) and section 16.3.3 of ES Chapter 16 Marine Archaeology and Cultural Heritage (APP-064) is appropriate.	Outstanding	Outstanding	Outstanding	HE Position: Within the context of the turbine array locations, it is stated that secondary impacts, through increased erosion, may be experienced in the area surrounding each turbine, but will be mitigated either through the implementation of appropriate AEZs for A1 anomalies, and micro-siting for A2 and A3 anomalies (paragraphs 179-180 and Table 16.2). We are seeking further clarification from the applicant on this matter as there is more than one occasion in the environmental statement (ES) where the A3 recorded sites are listed as having a 100m AEZ around the centre point of the recorded location, specifically Table 16.24 (EA1N) and 16.22 (EA2). Given the locations and nature of the listed A3's, we feel AEZ's should be considered appropriate in this particular instance.



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
						<p>Applicants' Position: There is a single A3 record, located just outside and to the north of the offshore cable corridor at the nearshore end which has been assigned a 100m AEZ. Feature 700563 corresponds to a charted unknown wreck site (UKHO 87912), the recorded location of which is beyond the coverage of the geophysical datasets. There are no A3 anomalies within the EA1N array area. There is a single A3 anomaly within the EA2 array area (70700), which is covered by the geophysical data and which has not been identified by Wessex Archaeology.</p> <p>The outline Offshore WSIs provide additional clarity on a distinction between:</p> <ul style="list-style-type: none"> a) those A3 anomalies (specifically 700563) assigned a 100m AEZ which have not been seen in the geophysical data but at which archaeological material is likely to be



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
						<p>present (possibly buried); and</p> <ul style="list-style-type: none"> b) those A3 anomalies (specifically 70700) which have not been seen in the geophysical data and at which the presence of surviving material is considered unlikely which will be avoided by micrositing. <p>The Applicants acknowledge that this distinction has become unclear in the ES due to a typo in Table 16.2.</p> <p>HE Position: We feel the applicant would need to consider in more detail how the scheme can address wider public benefits, and how they will develop academic research and create joined-up objectives. In this regard we welcome the stated approach that archaeological information generated by survey and other mitigation measures will be used to contribute to the gradual build-up of knowledge of previously unidentified submerged</p>



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
						<p>landscapes offshore. With Section 16.7.3 'beneficial impact of accumulation of data' in particular including reference to European neighbours and their initiatives and frameworks for submerged archaeological landscapes, which is not an element of an assessment we have seen detailed within an application before.</p> <p>Applicants Position: Section 1.8 of the Outline Offshore WSI (an updated version has been submitted at Deadline 3, document reference 8.6) sets out the Applicants commitment to publication where appropriate. The process of engagement with wider research objectives, including academic connections where relevant will form part of ongoing discussions with Historic England through the SoCG and in finalising the WSI post consent.</p> <p>Agreed Position: Anticipated agreed subject to HE's review of</p>



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
						updated Outline WSI submitted at Deadline 3.
Draft Development Consent Order (DCO)						
HE-008	Wording of Requirement(s)	<p>The wording of the following conditions and requirements pertaining to marine archaeology and cultural heritage are appropriate and adequate:</p> <ul style="list-style-type: none"> Condition 17(1)(g) and 17(4) provided within DCO Schedule 13 (generation assets), Part 2 and Condition 13(1)(g) and 13 (4) provided within DCO Schedule 14 (transmission assets), Part 2 of the DML with reference to the Written Scheme of Investigation (WSI). Condition 17(1)(a) provided within DCO Schedule 13 	Outstanding	Outstanding	Outstanding	<p>HE Position: Schedule 13 Part 2 – Condition 18 — (1) Any archaeological reports produced in accordance with condition 17(1)(g)(iii) are to be approved by the statutory historic body. As such this appears to be an error, as 17(1)(g)(iii) refers to “archaeological analysis of survey data, and timetable for reporting, which is to be submitted to the MMO within four months of any survey being completed;” which we consider should refer to: 17(1)(g)(ii) “a methodology for further site investigation including any specifications for geophysical, geotechnical and diver or remotely operated vehicle investigations;”.</p> <p>Applicants’ Position: The wording of the condition is correct. Condition 18(1) refers to the reports that are subsequently</p>



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
		<p>(generation assets), Part 2 and Condition 13(1)(a) provided within DCO Schedule 14 (transmission assets), Part 2 of the DML with reference to the Design Plan.</p> <ul style="list-style-type: none"> Condition 17(1)(c) provided within DCO Schedule 13 (generation assets), Part 2 and Condition 13(1)(c) provided within DCO Schedule 14 (transmission assets), Part 2 of the DML with reference to the monitoring plan which accords with the In Principle Monitoring Plan. Condition 17(1)(e)(i) provided within DCO Schedule 13 (generation assets), Part 2 and Condition 13(1)(e)(i) provided within DCO 				<p>produced in accordance with the timetable submitted to the MMO under condition 17(1)(g)(iii). This is consistent with the wording in the East Anglia THREE Offshore Wind Farm Order 2017. The methodology for further site investigation referred to in Condition 17(1)(g)(ii) is to be included within the offshore WSI which will be submitted to the statutory historic body and the MMO.</p> <p>Agreed Position: Anticipated agreed subject to HE's review of the updated DCO.</p> <p>HE Position: To ensure a joined up approach on the foreshore between Historic England and Suffolk County Council the relevant offshore transmission assets Schedule 14, Part 2, Condition 13(1)(g) would benefit from being amended as follows</p> <p><i>"(g) A written scheme of archaeological investigation in relation to the offshore Order limits</i></p>



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
		<p>Schedule 14 (transmission assets), Part 2 of the DML with reference to the Marine Pollution Contingency Plan.</p> <ul style="list-style-type: none"> Condition 18(1) provided within DCO Schedule 13 (generation assets), Part 2 and Condition 14(1) provided within DCO Schedule 14 (transmission assets), Part 2 of the DML with reference to approval by a statutory historic body. Requirement 10 provided within DCO Schedule 1, Part 3 with reference to a decommissioning programme. 				<p><i>seaward of mean high water, which must be submitted to the statutory historic body at least six months prior to commencement of the licensed activities and to the MMO at least four months prior to commencement of the licensed activities and which must accord with the outline written scheme of investigation (offshore) and industry good practice, in consultation with the statutory historic body (and, if relevant, Suffolk County Council) to include—</i></p> <p>Applicants' Position: The Applicants will discuss this request through the SoCG process with Suffolk County Council with the aim of providing feedback at the next SoCG meeting.</p>



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
Outline Offshore WSI						
HE-009	Sub-bottom profiling line spacing	The data described in Tables 16.5 and 16.6 in Chapter 16 Marine Archaeology and Cultural Heritage regarding sub-bottom profiling is appropriate.	Agreed	Agreed	Agreed	None
HE-010	AEZs	The Applicants' approach to establishing AEZs for maritime and aviation heritage assets based on their specific tolerances is appropriate.	Agreed	Agreed	Agreed	None
HE-011	Construction Phasing	The Outline WSI (Offshore) provides appropriate mechanisms to ensure effective archaeological work is supported through a phased approach.	Agreed	Agreed	Agreed	None
HE-012	Archaeological Watching Brief	The Applicants approach to the archaeological	Outstanding	Outstanding	Outstanding	HE Position: We note that paragraph 95 of the outline offshore WSI states that an archaeological watching brief may



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
		watching brief is appropriate				<p>be required in areas subject to clearance which are considered of medium or high archaeological importance. The watching brief approach has worked effectively on other offshore wind farm projects, notably EA1 in relation to small and isolated remains. However we request that greater detail is included in this particular instance to define what areas of high or medium importance are.</p> <p>Given the scale of past sea and airborne activity, it may be more reasonable to assume it relates to archaeological potential, which could come down to a multitude of contributing factors, such as large extended sand wave features (of notable heights and wavelengths – as picked up on in Chapter 16, paragraph 106, EA2 and 105 of EA1N) concealing archaeological remains, and where large quantities of seabed and subseabed anomalies have been recorded. Moreover, potential may also coincide with areas where</p>



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
						<p>micro-siting may not be altogether feasible. In particular should the proposed Northern Export Cable Route be the preferred option (Plate 6.10 of Chapter 6 'Project Description') for the EA Two and EA One North projects, the distances between individual export cables, proposed (50m) together with the indicative distance between each project's pair of export cables (500m) – inclusive of working buffers – may present such an area of risk.</p> <p>Applicants' Position: Areas of low, medium or high importance (archaeological potential) would be defined based upon the pre-construction survey data and in consultation with Historic England. This has been further clarified in the updated Outline Offshore WSI submitted at Deadline 3 (document reference ExA. EA2-DWF-ENV-REP-IBR-000940).</p>



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
						Agreed Position: Anticipate agreed subject to HE's review of updated Outline WSI at Deadline 3.
HE-013	Archaeological Curator	The timescales for submission of the Method Statement to the Archaeological Curator and wider reporting are appropriate.	Outstanding	Outstanding	Outstanding	<p>HE Position: We recommend the submission to the Archaeological Curator of a Method Statement (as detailed in paragraph 64) is a minimum of 6 weeks prior to the planned commencement of the survey, in order to allow for sufficient time for the review of the Method Statement and any amendments to be completed and agreed.</p> <p>Applicants Position: This recommendation has been included in the updated Outline Offshore WSI at Deadline 3 (document reference ExA. EA2-DWF-ENV-REP-IBR-000940).</p> <p>HE Position: Further detail is required in Section 1.8 'Archaeological Recording, Reporting, Data Management and Archiving' to say how the reporting and publication process will occur.</p>



ID	Topic	Statement	East Anglia TWO Limited position	East Anglia ONE North Limited position	Historic England position	Notes
						<p>This is in regard to the timeframes for the delivery of reports, submission of OASIS forms and deposition of archives</p> <p>Applicants' Position: Timescales for delivery of reporting and publication will be discussed as part of the SoCG process and additional detail on recommendations has been added to the updated outline Offshore WSI submitted at Deadline 3 (ExA. EA2-DWF-ENV-REP-IBR-000940).</p> <p>Agreed Position (for both): Anticipate agreed subject to HE's review of updated Outline WSI at Deadline 3.</p>



3 Signatures

16. The above Statement of Common Ground is agreed between East Anglia TWO Limited, East Anglia ONE North Limited and The Historic Buildings and Monuments Commission (Historic England) on the day specified below.

Signed: _____
Print Name: _____
Job Title: _____
Date: _____
Duly authorised for and on behalf of The Historic Buildings and Monuments Commission (known as Historic England)
Signed: _____
Print Name: _____
Job Title: _____
Date: _____
Duly authorised for and on behalf of East Anglia TWO Limited
Signed: _____
Print Name: _____
Job Title: _____
Date: _____
Duly authorised for and on behalf of East Anglia ONE North Limited